

### **AEP Ohio Provider Webinar**

December 13th, 2018



## Housekeeping

- All Phones will be muted.
  - Press \*6 to unmute.
- Please do not put your phone on hold during the meeting.

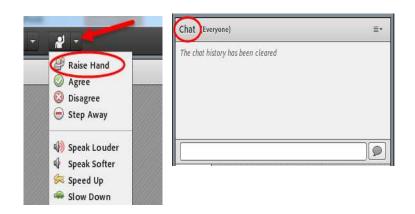


## Questions...

If you have a question, please....

Use the Chat function

Or Raise Your Hand



With either, you need to exit Full Screen mode



## **Agenda**

- Cap/Tran & Weather Normalization Factor
  - Muneeb Mohammed, Functional System Architect Prin.
- Regulatory (General) Update
  - Dona Seger-Lawson, Reg Pricing and Analysis Mgr
- Enroll from your Wallet and Interval Data on AMI Meters
  - Francis Strahler, Distribution Risk Mgmt
  - John Merlina, CRES Markets Coordinator
- Budget Billing Update
  - Diana Roberts, Functional System Analyst Sr.
- Questions



# PLC/NITS & Weather Normalization Factor

Muneeb Mohammed



### **PLC/NITS & WNF**

- Overview
- Settlement Inputs
- Annual CAP/TRAN
  - Network Integration Transmission Service (NITS)
  - Peak Load Contribution (PLC)
- Weather Normalization (WNF)



## Input to the Settlement

- Account Specific
  - Interval meter usage
  - Monthly metered usage
  - Load Profiles
  - Service Voltage class
  - Liability
  - Active/ In-active Status
- AEP Zonal Annual Peak date/time & PJM 5CP/1CP date/time
- Loss Factors
- AEP Ohio System Load



### PLC /NITS

## **PLC**

Metered usage/Estimate usage using profiling (PJM 5CP date/time)

Loss Factors/ Add-Back

Eff Dt : June 1st to May 31st

## **NITS**

Metered usage/Estimate usage using profiling (PJM 1CP date/time)

Loss Factors/Add-Back

Eff Dt: Jan 1st to Dec 31st



## Weather Normalization (WNF)

- From PJM Manual 18 PJM Capacity Market:
  - "To account for the load growth from a prior-year summer to each Delivery Year, PJM determines Zonal Weather Normalized Summer Peaks by October 31 prior to the start of the Delivery Year."
- From the AEP Ohio's Settlements Policy:
  - "The Weather Normalization Factor (WNF) calculation is the ratio of PJM's Summer Weather Normalized RTO Coincident Peak (MW), and the average of the EDC's five coincident peaks (5CP)."
- WNF for Jun-1,2019/May 31,2020 is 0.997



# Questions



## Regulatory (General) Update

Dona Seger-Lawson



# Questions



# Enroll From Wallet (EFW) & Interval Data on AMI Meters

Francis Strahler
John Merlina



## **Enroll From Wallet (EFW)**

- Allows providers to obtain SDI with:
  - Phone Number

#### **AND**

- Last four of SSN OR one of last three bill amounts
- Completed AEP Ohio LOA executed by customer
  - Upload to Business Partner Portal (BPP)
  - If not uploaded, must be provided within 48 hours upon AEP Ohio or Commission request



## **Enroll From Wallet (EFW)**

- One time payment of \$5,000 (per commission order)
  - New menu link will appear in BPP once paid.
- Web service for the functionality currently under implementation
  - Late January 2019 roll out



#### **AMI Interval Data**

- 15 minute interval data for smart (AMI)
  meters will be accessible in Business Partner
  Portal (BPP)
  - Up to two years of AMI data from current date
  - Download via BPP until LOA expires
- Functionality will be rolled out by February 2019



## **AMI Interval Data (LOA upload)**

- Fully completed LOA executed by customer
  - Customer Signature on AEP Ohio LOA and upload to BPP
  - Customers can electronically sign LOAs via their My Account login on AEPOhio.com



## **AMI Interval Data (via EDI)**

- Smart Meter interval data via EDI transactions will be implemented in late 2019
- Valid AEP Ohio LOA uploaded to BPP required



#### Ohio Customer Letter of Authorization For Release of Customer's Electric Utility Account Number/SDI and/or Non-Residential Historical Interval Data

Customer Address:	
City. State. Zip:	Phone Number:
Authorized Person/Title:	Thore trained:
Account/SDI Number:attach spreadsheet in Microsoft Excel fousage.	Phone Number:  For multiple account/ SDI Numbers, please ormat containing the accounts/SDI(s) for which you are requesting
Competitive Retail Electric Service	e (CRES) Provider (Includes Brokers, Power Marketers)
CRES Name:	Phone Number:
Email:	
	ount information to CRES Provider listed above:
Account/SDI Number F	Release: The above named customer authorizes the release of
their Account Number/Service Delive	ery Identification Number. This information is to be used for one a product or service; and/or obtaining usage data for pricing of a
Interval Historical Ener	rgy Usage Data Release:
if available. (Please fill in the blank	tes the release of up to 12 months of kwh data with your request, e.g., Summary, IDR, Cap/Tran, Hourly, RES agrees to \$50 charge per SDI, if applicable. This of a product or service.
I realize that under the rul	les and regulations of the Public Utilities
	ay refuse to allow AEP Ohio to release the
	ve. By my signature, I freely give AEP Ohio information designated above.
Signature	Date
Expiration Date: or	this authorization will expire one year from the date of the
customer signature, whichever is so	



### **AMI Interval Data**

 Additional Webinars will be held in early 2019 once the functionality is available to demonstrate how to use



#### **Letter of Authorization**

- Enroll From Wallet and Interval data access requires a completed and signed AEP Ohio Letter Of Authorization (LOA) from the Customer.
- All LOA's submitted are subject to random audits by AEP Ohio or Commission Staff.
- False or incomplete LOA's will result in loss of access to interval data and/or SDI's for all the users of the CRES in violation.



# Questions



## **Budget Billing Update**

**Diana Roberts** 



## **Budget Billing**

- PUCO has requested that AEP display all Supplier budget applicable data in the body of our bill statements.
  - Budget due
  - Monthly billed amount per use
  - Accumulated or total budget deferred (could be credit or debit)



## Bill Messages

 Currently all except one Supplier send bill messages to advise customer of the amount billed for usage, and total Budget deferred.

 Bill Messages do not print in the body of AEP bills.



## **Budget Billing**

 With a slight change in the way the EDI 810 charge level fields are used, AEP will be able to print all the budget information in the body of the bill along with amount customer needs to pay.

 FYI ..... However, the anniversary month will continue to be a bill message.



## **EXAMPLE**

#### **EXAMPLE:**

H.ST: ST\*810\*0151

H.BIG: BIG\*20180601\*18237730\*\*\*106581842220180531183101235235\*\*ME\*00

H.REF: REF\*Q5\*000406XXXXXXXXX

H.REF: REF\*BLT\*LDC H.REF: REF\*PC\*DUAL

H.N1.N1: N1\*8S\*COLUMBUS SOUTHERN POWER\*1\*007901739

H.N1.N1: N1\*SJ\*ABC Energy\*1\*077778954

H.N1.N1: N1\*8R\*ABC

B.IT1.IT1: IT1\*1\*\*\*\*\*SV\*EL\*C3\*ACCOUNT

B.IT1.DTM: DTM\*150\*20180430 B.IT1.DTM: DTM\*151\*20180531

B.IT1.SLN.SLN: SLN\*1\*\*A

B.IT1.SLN.SAC: SAC\*C\*D140\*EU\*BUD001\*8000\*\*\*.0599\*KH\*1335\*\*\*1\*\*Budget Installment

Budget amount due \$80.00

B.IT1.SLN.SLN: SLN\*2\*\*O

B.IT1.SLN.SAC: SAC\*C\*I131\*EU\*GEN004\*0\*\*\*\*\*\*\*\*Actual Bill Amount \$100

Amount due \$0 with description billed \$100

B.IT1.SLN.SLN: SLN\*3\*\*O

B.IT1.SLN.SAC: SAC\*C\*I131\*EU\*GEN004\*0\*\*\*\*\*\*\*\* Accumulated Budget Balance is \$ 387.61. Amount due \$0 with description

T.TDS: TDS\*20457 T.CTT: CTT\*1 T.SE: SE\*20\*0151



# Questions



#### Thank You!

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