

# AEP Ohio CRES Provider Workshop

### **CRES** 101

#### October 19, 2016



### Housekeeping

- Please mute your phone.
- Please do not put your phone on hold during the meeting.



### Housekeeping

#### If you have a question, please....

#### Use the **Chat** function

#### Or Raise Your Hand





With either, you need to exit Full Screen mode



### Agenda

- Provider Support Resources
- DUNS Number
- Open/Close Processes
- Drop Notifications
- 248 Write-Off After FRED
- Charge Line Transactions
- Reversals/Reissues
- Q&A



- Michele Chavalia Manager
- Anita Adams Market Specialist
- Stephanie Lepore Market Specialist
- Kristine Watts Market Specialist
- Tamara Byrd Provider Support Associate
- Kevin Vass Market Account Manager



## **Provider Support Resources**

Kristine Watts CRES Market Specialists



Resources



Business Partner Portal

CRES Provider Handbook

Provider Support group email box



### Website





### Website

#### **Click on CRES Providers**

AEP OHIO'			Log In Register Search Q 1-800-672-2231			
<b>^</b>	My Account	Safety	Save Energy	News & Info	Contact Us	
A My Account Service Requests Electric Choice						
Residential		Electric Choice				
Business CRES Providers		Residential: Learn about Customer Choice for your home Including lists of active providers and information on how to switch.				
			siness: Learn about Customer Choice for your business cluding lists of active providers, information on how to switch, and detailed questions for potential providers.			
	CRES Providers Information for companies interested in providing competitive services in our service territory.					



### Website

#### Links to resources:

Register With AEP Ohio

CRES Provider Workshops

Aggregation Registration

**CRES Provider Handbook** 

**Business Partner Portal** 

**AEP Ohio Transmission** 

**PUCO Certification** 

EDI Testing And Certification

EDI Test Schedules

Load Profiles

Meter Reading Schedule And Codes

Metering And Usage History

**Provider Support** 

**Proxy Day Selection** 

Service Territory Maps

AEP PJM FRR Capacity Calculation Filing (Docket No. ER11-2183-000)

Tariffs And Tariff Codes

Rate Ready

**AEP Ohio CRES Calculations** 

Processes



#### https://businesspartner.aep.com





By accessing this web portal, the party seeking the customer information associated with this inquiry hereby certifies that it is entitled to such information pursuant to applicable law, and that the party seeking the information has obtained the consent of the customer to acquire such information from American Electric Power (AEP).

#### ALEP OHIO" A unit of American Electric Power Business Partner Portal





### **Business Partner Portal**





### **Business Partner Portal**

#### Add Rate

Rate					
* Rate Code <sup>(1)</sup> U0311351	Remarks (1)				
★ Effective Date From 10/10/2016	80 Character Limit				
★ State Michigan-MI	40 Character Limit				
Ohio					
Rate Detail					
Summary					



### **Provider Handbook**

- Processes
- Requirements
- Explanations of functionality
- Bill Formats/Samples
- Links to PUCO topics





#### **Provider Support**

#### ohiochoiceoperation@aep.com

#### **Dedicated GROUP email box for:**





# Questions



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Doug Hinkle Functional Systems Analyst Sr.



#### Service Delivery Identifier (SDI)

- 17 digit number on the customer's bill
- Used by suppliers to enroll customers into the choice program.

 AEP Ohio account number is <u>not</u> used by suppliers.



### **DUNS Numbers**

- AEP 'Columbus Southern' Accounts
  - SDIs starting 000406210
  - DUNS in transactions should be 007901739
- AEP 'Ohio Power' Accounts
  - SDIs starting 001400607
  - DUNS in transactions should be 002899953



### **DUNS Numbers**

#### Transactions received with noncorresponding DUNS numbers reject for 'A76~Account Not Found.'

#### ENROLLMENT RECEIVED:

ST\*814\*782 BGN\*13\*05021607114834047\*20161006 N1\*SJ\*CMDM ELECTRIC\*1\*00998877\*\*41 N1\*8S\*AEP OHIO POWER\*1\*002899953\*\*40 <<Ohio Power DUNS N1\*8R\*JAMES HETFIELD LIN\*1607114834047\*SH\*EL\*SH\*CE ASI\*7\*021 REF\*Q5\*00040621012345678 <<Columbus Southern SDI REF\*BLT\*LDC REF\*PC\*LDC DTM\*129\*20161201\*120000 NM1\*MQ\*3\*\*\*\*\*93\*ALL REF\*RB\*RATE12345678 SE\*15\*782

#### **REJECTION SENT:**

ST\*814\*0005 BGN\*11\*098354274\*20161006 N1\*8S\*OHIO POWER COMPANY\*1\*002899953\*\*41 N1\*SJ\*CMDM ELECTRIC\*00998877\*40 N1\*8R\*JAMES HETFIELD LIN\*16071154047\*SH\*EL\*SH\*CE ASI\*U\*021 REF\*Q5\*00040621012345678 REF\*7G\*A76\***ACCOUNT NOT FOUND** SE\*10\*0005



# Questions



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Kristine Watts CRES Market Specialists





- Customer calls AEP Ohio to request service
- Customer provides address and effective date
- Account remains in Pending status until requirements are met
- Cannot be enrolled while in Pending status.



### **Tenant Changes**

SDI remains with premise

 AEP Ohio does not currently offer seamless move

 A change in Tax ID number = different customer.



### **Tenant Changes**





Tenant A calls to close service.

 When close order is processed, a drop goes out to CRES Provider.

Tenant B moves in and opens service.



- Submitting 814E for this SDI will not re-enroll Tenant A with you.
- Doing so will cause Tenant B to get enrolled instead, and he has not signed a contract with you.
- If Tenant A wants to enroll a new location with you, the new location's SDI needs to be used.



### **Tenant Changes**



 Pay attention to our 814E acceptance response; it provides the customer name that service is in on that date.



## Tax I.D. Change

- Different Tax I.D. = Different Customer
- Existing account will be closed.
- Drop will go out to CRES Provider.
- New account will be opened in "new" customer name.
- Submit 814E with same SDI if "new" customer wishes to enroll with you.



# Questions



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### Drop Notifications 814D, 814E, 814R

Stephanie Lepore CRES Market Specialist



814D – Drop Notification 814E – Switch Notification 814R – Reinstatement Notification

814Ds can be sent by the supplier and sent by the utility.

814Rs can be sent by the supplier and sent by the utility.

814Es can only be sent by the supplier to the utility.



### 814Ds - Drops

#### Provider sends a drop to AEP Ohio

Examples\*:

- Customer requested
- Non-payment
- End of contract

AEP Ohio sends a drop to Provider

Examples\*:

- Changed to another provider
- Closed Account
- Withdrawn (Rescind)
- Percentage of Income Payment Plan (PIPP)



### **Pending Enrollments**

#### Supplier Question:

"We submitted an 814E, which was accepted with a switch date of Oct 31. The customer called (Oct 24) asking us to cancel the enrollment. What do we do?"

#### Answer:

"As the supplier who initiated the 814E, you must submit an **814D - Drop** no later than two business days prior to the scheduled switch date, (Oct 31)."

When the customer is outside their allotted seven day rescission period, the switch can only be stopped by the supplier who initiated the enrollment.



### Drop Received - "CHA"

#### **Supplier Question:**

"We received a drop with a reason 'CHA – Changed to another provider' with a drop date, Oct 31. After talking to the customer (Oct 24), they want to come back with us. What can we do to stop the switch?"

#### Answer:

"The current supplier with the future drop pending, can do nothing to prevent another supplier's switch from occurring. It is up to the customer to reach out to AEP Ohio during their rescission period, or to contact the other supplier to cancel <u>their</u> initiated enrollment."

If you receive a drop because the customer is switching to another provider, you will need to contact the customer to find out if the pending switch is intentional.

Please <u>Do Not</u> continue to submit 814Es while the customer is still on your supply. They will all reject before the drop takes place.



### Supplier Submitted Drop

#### **Supplier Question:**

"We submitted an 814D for a current customer and it was accepted for a drop date of Oct 31. The customer decided, before the drop date (Oct 24), they wanted to stay with us. How do we stop our drop?"

#### **Answer:**

"In order for a supplier to stop a drop it initiated for an existing customer, the supplier would need to submit an 814R – reinstatement no later than two business days prior to the scheduled drop date, (Oct 31)."

Please Do Not continue to submit 814Es while the customer is still on

your supply. They will all reject before the drop takes place.


# Questions



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### 248 Write-Off After Financial Responsibility End Date (FRED)

Anita Adams CRES Market Specialist



### What about FRED

#### FRED is the Financial Responsibility End Date

 AEP Ohio will no longer forward customer payments to the CRES Provider after this date

#### FRED dates are determined when:

- A. CRES sends a Drop
- B. Customer switches to new Supplier
  - 1. AEP Ohio will forward payment to CRES for 2 bill cycles
  - 2. EDI 248 Write-off will be sent
- C. Account Closes
- D. System generated drop for non-pay after disconnect on the 7<sup>th</sup> day
  - 1. System generated close order 814D, finalling the account
  - 2. AEP Ohio will forward payment to CRES for 35 days
  - 3. EDI 248 Write-off will be sent





What do you already know about the 248 Write-Offs?

- EDI notices are sent to CRES
- Customer bill message appears with FRED date
- Collection continues by AEP Ohio for two billing cycles
  - CRES does <u>not</u> collect from customer before Write-off





#### If CRES receives payment from customer before Write-off

- Return payment to customer, for customer to pay AEP Ohio or submit a miscellaneous adjustment EDI transaction
- <u>Do not</u> apply credit to your charges

CRES may pursue payment directly from the customer AFTER the 248 write-off/FRED



#### FRED

#### Life after FRED

- No new invoices will be accepted from suppliers
- No credit (refund) transactions from AEP Ohio
- Yes, 867 corrections can be sent after FRED with DUAL billing notification
  - Only when cancel rebill is necessary due to:
    - Incorrect usage previously sent
    - Any change to usage high or low will generate a new 867



# Questions



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#### Charge Line Items 810 EDIs

Doug Hinkle Functional Systems Analyst Sr.



**Charge Lines** 

- AEP accepts up to 20 (max) line items in the 810 transaction
  - As noted in the Ohio 810 Implementation Guide
  - PUCO Site Ohio EDI Working Group
- 810s received with more than 20 line items are rejected
- If you need to send more than 20 line items, you will need to send separate 810s in order for AEP to process them and place on customer invoice



# Questions



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### Reversals and Reissues 810 EDIs

Doug Hinkle Functional Systems Analyst Sr.



- If supplier needs to adjust a prior customer charge, reverse the original charge & reissue a new one.
- 810 Reversal & Reissues can be sent outside of the bill window, and will be held until next scheduled bill date when they will then be presented to the customer.

#### Utilize BIG07 & BIG08 segments

- ME~17 Reversal
- ME~18 Reissue



## A unit of American Electric Power 810 Reversal/Reissues

#### ME~17 - Reversal

When issuing a reversal, be sure:

- ✓ Cross Reference Number matches original 867
- ✓ Original Invoice Number (REF~OI) is included
- ✓ Utilize a unique invoice number
- Dates from 867 match

ME~18 - Reissue

When issuing a reissue, be sure:

- ✓ Cross Reference Number matches original 867
- ✓ Utilize a unique invoice number (Different from reversal)
- ✓ Dates from 867 match



# Questions



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### Budget Billing & Average Monthly Payment Plans

Anita Adams CRES Market Specialist



# CRES Regularly Ask

Can this customer switch? Can the customer stay on budget after switching? What happens to the account balance when customer is on AMP or Budget?



# Budget Billing (BB)







- The Budget Plan is Calculated by using
  - 12 previous months of usage
  - Totaled then divided by 12
- Monthly budget amount is determined by that number
- Annual settle-up once a year on 12th month
  - Additionally AEP's Customer Information System (CIS) reviews balance due regularly
    - bi-monthly, quarterly and bi-annually



# Average Monthly Plan

- AMP is Average Monthly Payment plan
  - Total of 11 previous months usage
  - Total of 11 months divided by 11
  - Without Current month bill
  - Monthly Payment fluctuate each month
    - Each month the process continues
    - Each month a new AMP is billed
    - Credit or Debit will adjust monthly charge
  - Customer Has No Official Settle-Up Month



Switched with CRES

- If a customer is on BB or AMP
  - Yes the customer can stay on either plan
  - Usage will be recalculated after switch
    - This will drive the new payment amount
  - AEP Ohio will send letter with new plan amount
  - Bill message will also appear on bill



- Once the customer switches, the AEP Ohio's budget will only cover AEP Ohio's portion.
- If the CRES offers budget billing, they can set up a separate budget for their portion.
  - The CRES must manage their budget balance.



# Questions



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- Follow up email to attendees
- CRES Provider input
- Preference for Face-to-Face vs. Remote
- Additional comments
- Should receive later today



# THANKS FOR ATTENDING!

AEP Ohio Choice Operations ohiochoiceoperation@aep.com



# AEP Ohio CRES Provider Workshop

#### Afternoon Session

#### October 19, 2016



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- New Letters of Authorization (LOA)
- Large C&I Bankruptcy Process
- Customer Payment Processing
- Summary Consolidated Billing
- CRES Renewals
- Break
- Interval Data/Settlements/gridSMART
- AEP Ohio PIPP Load Auction
- AEPCH Enhancements
- Q&A / Wrap Up



- Michele Chavalia Manager
- Anita Adams Market Specialist
- Stephanie Lepore Market Specialist
- Kristine Watts Market Specialist
- Tamara Byrd Provider Support Associate
- Kevin Vass Market Account Manager



# Letter of Authorization (LOA)

Tamara Byrd Provider Support Associate



### LOA

#### Why a new LOA?

- Suppliers discussed having a standardized LOA during a Market Development Working Group meeting
- After weeks of discussion, PUCO staff adopted a new LOA which was ready for use in early 2016
- All EDUs in Ohio use this LOA



#### Two LOAs

#### **New Non IDR LOA**

AEP
OHIO'
A unit of American Electric Power

Ohio Customer Letter of Authorization For Release of Customer's Electric Utility Account Number/SDI and/or Historical Interval Data

Customer Name:	
Customer Address:	
City, State, Zip:	Phone Number:
Authorized Person/Title:	
Account/SDI Number:	For multiple account/ SDI Numbers, please
attach spreadsheet in Microsoft Excel format	containing the accounts/SDI(s) for which you are requesting
usage.	
	<u>ES) Provider (</u> Includes Brokers, Power Marketers)
CRES Name:	

CRES Name:	 -	
Address:	Phone Number:	

Initial box for release of specific account information to CRES Provider listed above:

Account/SDI Number Release: The above named customer authorizes the release of their Account Number/Service Delivery Identification Number. This information is to be used for one or all of the following: enrollment in a product or service; and/or obtaining usage data for pricing of a product or service.

#### Residential, Interval Historical Energy Usage Data Release:

I realize that under the rules and regulations of the Public Utilities Commission of Ohio, I may refuse to allow AEP Ohio to release the information set forth above. By my signature, I freely give AEP Ohio permission to release the information designated above.

Signature

Email:

Date

Expiration Date: \_\_\_\_\_, or this authorization will expire one year from the date of the customer signature, whichever is sooner. Rev. 05-10-2016

#### **New IDR LOA**

AEP OHIO' A unit of American Electric Power	Ohio Customer Letter of Authorization For Release of Customer's Electric Utility Account Number/SDI and/or Non-Residential Historical Interval Data
Customer Name:	
Customer Address.	
City, State, Zip:	Phone Number:
Account/SDI Number: attach spreadsheet in Micro usage.	For multiple account/ SDI Numbers, please osoft Excel format containing the accounts/SDI(s) for which you are requesting
	<u>ctric Service (CRES) Provider (</u> Includes Brokers, Power Marketers)
Address:	Phone Number:
Initial box for release of s	specific account information to CRES Provider listed above:
their Account Number/Se	Number Release: The above named customer authorizes the release of ervice Delivery Identification Number. This information is to be used for one rollment in a product or service: and/or obtaining usage data for pricing of a



product or service.

#### Interval Historical Energy Usage Data Release:

The above named customer authorizes the release of up to 12 months of \_\_\_\_\_\_kwh data, if available. (Please fill in the blank with your request, e.g., Summary, IDR, Cap/Tran, Hourly, 30-minute, 15-minute, etc.) Broker/CRES agrees to \$50 charge per SDI, if applicable. This information is to be used for pricing of a product or service.

I realize that under the rules and regulations of the Public Utilities Commission of Ohio, I may refuse to allow AEP Ohio to release the information set forth above. By my signature, I freely give AEP Ohio permission to release the information designated above.

Signature

Date

Expiration Date: \_\_\_\_\_, or this authorization will expire one year from the date of the customer signature, whichever is sooner. Rev. 05-10-2016

**AEP Ohio Historical Usage Requests-LOA** 



#### Two LOAs

#### Similarities:

- The customer information section
- The CRES/Brokers section
- Customer signature section

Customer Name:	
Customer Address:	
City, State, Zip:	Phone Number:
Authorized Person/Title:	
Account/SDI Number:	For multiple account/ SDI Numbers, please
attach spreadsheet in Microsoft Excel format contai	ning the accounts/SDI(s) for which you are requesting
usage.	

Competitive Retail Electric Service (CRES) Provider (Includes Brokers, Power Marketers)		
CRES Name:		
Address:	Phone Number:	
Email:		



#### Two LOAs

#### Differences:

#### Residential, Interval Historical Energy Usage Data Release:

#### Interval Historical Energy Usage Data Release:

The above named customer authorizes the release of up to 12 months of \_\_\_\_\_\_ kwh data, if available. (**Please fill in the blank with your request**, e.g., Summary, IDR, Cap/Tran, Hourly, 30-minute, 15-minute, etc.) Broker/CRES agrees to \$50 charge per SDI, if applicable. This information is to be used for pricing of a product or service.



### Usage Release Box

The usage release box <u>must</u> have the authorized person's initials. This is a new section and per the PUCO, we will not accept check marks or "Xs"

Initial box for release of specific account information to CRES Provider listed above:

Account/SDI Number Release: The above named customer authorizes the release of their Account Number/Service Delivery Identification Number. This information is to be used for one or all of the following: enrollment in a product or service; and/or obtaining usage data for pricing of a product or service.

#### Interval Historical Energy Usage Data Release:

The above named customer authorizes the release of up to 12 months of \_\_\_\_\_\_kwh data, if available. (Please iiii in the blank with your request, e.g., Summary, IDR, Cap/Tran, Hourly, 30-minute, 15-minute, etc.) Broker/CRES agrees to \$50 charge per SDI, if applicable. This information is to be used for pricing of a product or service.



### **IDR Data Request**

Account/SDI Number Release: The above named customer authorizes the release of their Account Number/Service Delivery Identification Number. This information is to be used for one or all of the following: enrollment in a product or service; and/or obtaining usage data for pricing of a product or service.

The above named customer authorizes the release of up to 12 months of \_\_\_\_\_\_kwh data, if available. (Please fill in the blank with your request, e.g., Summary, IDR, Cap/Tran, Hourly, 30-minute, 15-minute, etc.) Broker/CRES agrees to \$50 charge per SDI, if applicable. This

- The Account/SDI Number release section is to provide the account/SDI number only. Most of you have that when you contact AEP Ohio for usage
- The Interval Historical Energy Usage Data Release is what the majority of requests are for. The customer should initial this box and FILL IN THE BLANK with the data you are requesting
- There is a \$50 fee to request IDR data manually. Our Business Partner Portal (BPP) is available for you to receive the IDR & Summary data free of charge, 24/7


- LOA must be completed in its entirety including the CRES/Broker section
- The customer must initial the usage release boxes, not someone from the supplier and/or broker
- CRES/Broker may NOT complete, initial and/or sign the LOA for the customer. The customer information section must match what we have in our system
- If the LOA is obtained from a broker, it is the supplier's responsibility to ensure the correct LOA is completed in its entirety before sending it to AEP Ohio
- To minimize errors, please be sure to include multiple SDI numbers on an MS Excel spreadsheet and send along with the LOA



- We try to respond to all requests within three business days
- We provide <u>up to</u> 12 months of usage history (if available) and IDR data is provided in <u>60 minute</u> intervals
- \$50 fee if we pull the IDR data. BPP is free 24/7 for summary and IDR data
- To protect the customer and the integrity of the document, AEP Ohio reserves the right to reject any LOA on which the customer's fillable information appears to be altered



# Questions



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### Large Commercial & Industrial Customer Bankruptcy

Kristine Watts CRES Market Specialist





### **AEP Ohio process**

current account closes
 new account opens

### Impacted accounts

**GS2** and higher

Intent

#### **Maintain CRES Provider liability**



### Large C&I Bankruptcy

### **AEP Ohio process**

- AEP Ohio receives bankruptcy notification
- AEP Ohio notifies CRES Provider via email to determine if CRES wishes to retain account.

Must respond by deadline (7 days)



### Large C&I Bankruptcy

#### YES – Retain account

- Respond within 7 days
- Drop goes out to CRES
- CRES submits 814E for new account (same SDI)
- We manually backdate CRES liability to new account's effective date

**NO – Do not want account** 

- Respond within 7 days
- Drop goes out to CRES
- No further action required



# Questions



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### **Customer Payment Processing**

Stephanie Lepore CRES Market Specialist



### **Customer Payments**

- When the customer makes a payment to AEP Ohio, we apply that payment to the customer's account using the payment posting hierarchy.
- The supplier will then receive their payment in the next 3-4 banking business days.
- Payment agreements, past due balances, and partial payments.



### **Payment Posting Order**

A utility consolidated-billed (UCB) customer's payment to AEP Ohio is applied in the following order:

□ Past due CRES Provider Payment Arrangement charges (CPA) Past due AEP Ohio Extended Payment Arrangement charges (EPA) □ Past due CRES Provider charges □ Past due AEP Ohio charges □Current AEP Ohio charges **Current CRES Provider charges** 



### Payment Agreement

Residential customers who are having financial hardship can make an agreement with AEP Ohio to pay installments of the past due amount <u>plus</u> the current monthly bill, until the full amount owed is paid.

\*The payment agreement total will include CRES Provider charges for active customers, when the customer is served by a CRES\*

#### We offer the customer either a one-sixth or one-ninth plan

If a customer is making the agreed-upon payments on time, he is considered current in our system even though the customer may be showing past due on the CRES Provider's books. We adhere to the payment posting hierarchy.



### Payment Agreement

A weekly report of payment agreement customers is generated and emailed to the CRES Provider.

- ✓ Shows total balance due
- ✓ Number of installments
- ✓ Budget Billing (BB) or
  Average Monthly Payment
  Plan (AMP)
- ✓ The date on which the agreement began.

<u>Any</u> drop to a customer's account will cause any payment agreement (including CRES charges) to be terminated immediately.

- The past-due CRES balance will become due in full and will be presented the next bill that generates.
- We will continue to collect any unpaid supplier balance until the 248 write-off/FRED occurs.



# Questions



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# Summary Consolidated Billing

Anita Adams CRES Market Specialist



Summary Consolidated Billing streamlines customer account payment processing. Customer's <u>opt for summary billing over</u> standard single bill for many reasons.

- One being to reduce paperwork.
  - Multiple bills
  - Multiple due dates
  - Multiple payments





#### **Question:**

#### What is Summary Consolidated Billing?

#### **Answer:**

Summary Consolidated Billing consists of multiple accounts billed on a single statement.





#### **Question:**

# Why would a customer want a single statement?

#### **Answer:**

Convenience of paying multiple accounts with a single payment.



- Each account in the summary billing statement are typically within 7 meter reading cycles of each other
- AEP Ohio does not send the statement until the last scheduled cycle has been read/billed
- Due dates are determined by the last cycle read/billed
- Often customers will have more than two summary bills due to our 21 meter reading cycles
- No limit to the number of accounts that can be listed in each summary consolidated bill



### **Benefits**

#### **Summary Consolidated Billing Benefits**

- Single bill statement
- Multiple accounts billing together
- No limit to number of accounts per statement
- Up to seven billing cycles within statement
  - Can create multiple statements
- Single due date for single statement
- Receive single paper statement per summary bill
- Single check transaction to process per summary bill



### Example





### A unit of American Electric Power Meter Reading Schedule

Ame	rican Electric P	ower									Meter Reading	Schedule 2016
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
01	12/31/2015	02/01/2016	03/01/2016	03/31/2016	04/29/2016	05/31/2016	06/29/2016	07/29/2016	08/29/2016	09/28/2016	10/27/2016	11/29/2016
02	01/04/2016	02/02/2016	03/02/2016	04/01/2016	05/02/2016	06/01/2016	06/30/2016	08/01/2016	08/30/2016	09/29/2016	10/28/2016	11/30/2016
03	01/05/2016	02/03/2016	03/03/2016	04/04/0010	05/00/0040	00/00/00 40	07/04/0040	00/00/0016	08/31/2016	09/30/2016	10/31/2016	12/01/2016
04	01/06/2016	02/04/2016	03/04/2016	04	3ill dat	te issu	ied 9/2	22	09/01/2016	10/03/2016	11/01/2016	12/02/2016
05	01/07/2016	02/05/2016	03/07/2016		09/02/2016 10/04/2016 11/02/2016 12/05/20							12/05/2016
06	01/08/2016	02/08/2016	03/08/2016	04	Due	Date	10/14	09/06/2016	10/05/2016	11/03/2016	12/06/2016	
07	01/11/2016	02/09/2016	03/09/2016	04					09/07/2016	10/06/2016	11/04/2016	12/07/2016
08	01/12/2016	02/10/2016	03/10/2016	04 Ind	cludes	: Cv 1	$2 - C_y$	/ 18	09/08/2016	10/07/2016	11/07/2016	12/08/2016
09	01/13/2016	02/11/2016	03/11/2016	04/		, Cy 1/	ر <i>ک</i>		09/09/2016	10/10/2016	11/08/2016	12/09/2016
10	01/14/2016	02/12/2016	03/14/2016	04/13/2016	05/12/2016	06/13/2016	07/13/2	1/2016	09/12/2016	10/11/2016	11/09/2016	12/12/2016
11	01/15/2016	02/15/2016	03/15/2016	04/14/2016	05/13/2016	06/14/2016	07/14/2016	08/12. 116	09/13/2016	10/12/2016	11/10/2016	12/13/2016
12	01/18/2016	02/16/2016	03/16/2016	04/15/2016	05/16/2016	06/15/2016	07/15/2016	08/15/2016	09/14/2016	10/13/2016	11/11/2016	12/14/2016
13	01/19/2016	02/17/2016	03/17/2016	04/18/2016	05/17/2016	06/16/2016	07/18/2016	08/16/2016	09/15/2016	10/14/2016	11/14/2016	12/15/2016
14	01/20/2016	02/18/2016	03/18/2016	04/19/2016	05/18/2016	06/17/2016	07/19/2016	08/17/2016	09/16/2016	10/17/2016	11/15/2016	12/16/2016
15	01/21/2016	02/19/2016	03/21/2016	04/20/2016	05/19/2016	06/20/2016	07/20/2016	08/18/2016	09/19/2016	10/18/2016	11/16/2016	12/19/2016
16	01/22/2016	02/22/2016	03/22/2016	04/21/2016	05/20/2016	06/21/2016	07/21/2016	08/19/2016	09/20/2016	10/19/2016	11/17/2016	12/20/2016
17	01/25/2016	02/23/2016	03/23/2016	04/22/2016	05/23/2016	06/22/2016	07/22/2016	08/22/2016	09/21/2016	10/20/2016	11/18/2016	12/21/2016
18	01/26/2016	02/24/2016	03/24/2016	04/25/2016	05/24/2016	06/23/2016	07/25/2016	08/23/2016	09/22/2016	10/21/2016	11/21/2016	12/22/2016
19	01/27/2016	02/25/2016	03/28/2016	04/26/2016	05/25/2016	06/24/2016	07/26/2016	08/24/2016	09/23/2016	10/24/2016	11/22/2016	12/27/2016
20	01/28/2016	02/26/2016	03/29/2016	04/27/2016	05/26/2016	06/27/2016	07/27/2016	08/25/2016	09/26/2016	10/25/2016	11/23/2016	12/28/2016
21	01/29/2016	02/29/2016	03/30/2016	04/28/2016	05/27/2016	06/28/2016	07/28/2016	08/26/2016	09/27/2016	10/26/2016	11/28/2016	12/29/2016
30	01/29/2016	02/29/2016	03/31/2016	04/29/2016	05/31/2016	06/30/2016	07/29/2016	08/31/2016	09/30/2016	10/31/2016	11/30/2016	12/30/2016
31	01/31/2015	02/29/2016	03/31/2016	04/30/2016	05/31/2016	06/30/2016	07/31/2016	08/31/2016	09/30/2016	10/31/2016	11/30/2016	12/31/2016
32	02/01/2016	03/01/2016	04/01/2016	05/01/2016	06/01/2016	07/01/2016	08/01/2016	09/01/2016	10/01/2016	11/01/2016	12/01/2016	01/01/2017
33	02/01/2016	03/01/2016	04/01/2016	05/02/2016	06/01/2016	07/01/2016	08/01/2016	09/01/2016	10/03/2016	11/01/2016	12/01/2016	Not available



# Questions



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## **CRES** Registration Renewals

Kristine Watts CRES Market Specialist





#### **Responsibility of CRES Provider:**

- Renew annually with AEP Ohio
- Report material financial or credit changes within 21 days to AEP Ohio
- Maintain adequate collateral with AEP Ohio
- Maintain registration with PUCO
- Maintain membership with PJM
- Declaration of Authority, if applicable











### EDU/CRES Agreement has evergreen provision

 Provider Registration Application must be renewed annually



Renewals

#### **Renewal documents needed:**

- Provider Registration Application
- Updated contact information including EDI, Customer Service, and Scheduling contacts
- Updated Financials
- Dispute Resolution Policy
- \$100 registration fee
- PUCO Renewal Certificate



### Renewals

#### **Confidentiality is taken seriously...**

OHIO POWER COMPANY

2<sup>nd</sup> Revised Sheet No. 103-37D Cancels 1<sup>st</sup> Revised Sheet No. 103-37D

P.U.C.O. NO. 20

#### TERMS AND CONDITIONS OF OPEN ACCESS DISTRIBUTION SERVICE

#### 12. CONFIDENTIALITY OF INFORMATION

All confidential or proprietary information made available by one party to the other in connection with the registration of a CRES Provider with the Company and/or the subsequent provision and receipt of service under these Supplier Terms and Conditions of Service, including but not limited to load data, and information regarding the business processes of a party and the computer and communication systems owned or leased by a party, shall be used only for purposes of registration with the Company, receiving or providing service under these Supplier Terms and Conditions of Service and/or providing Competitive Retail Electric Service to customers in the Company's service territory. Other than disclosures to representatives of the Company or the CRES Provider for the purposes of enabling that party to fulfill its obligations under these Supplier Terms and Conditions of Service or for the CRES Provider to provide Competitive Retail Electric Service to customers in the Company's service territory, a party may not disclose confidential or proprietary information without the prior authorization and/or consent of the other party.

The CRES Provider shall keep all customer-specific information supplied by the Company confidential unless the CRES Provider has the customer's written authorization to do otherwise.





# Questions



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# BREAK



### Interval Data / Settlements / gridSMART

Stacey Gabbard Mgr. Choice Processes & Systems



- All customers >200 KW require IDR
- Focus on IDR data improvements in '15
  - Data delivery-to-market control implemented
  - Now averaging 99.89% on time
  - Increasing control frequency
  - Employee performance goals
  - based upon control established

2016						
IDR Data Delivery						
Jan	99.80%					
Feb	99.86%					
Mar	99.98%					
Apr	100.00%					
May	99.98%					
Jun	99.72%					
Jul	99.85%					
Aug	99.93%					



### **Settlement Processes**

- AEP continues to utilize 'shadow' system to verify settlement accuracy
  - Average variance '16 YTD ..... 0.02%
  - UFE average consistently below... -0.5%
- Monitor large customer loads and liabilities
- Controls established for PIPP auction
- Further automation with implementation of UFE applied to "Settlement A"



### **Settlement Reminders**

- AEP Ohio will calculate PLC and NSPL tags 4<sup>th</sup> quarter
- Weather Normalization Factor (WNF) will be communicated prior to release of tags
- WNF is used during daily tag aggregation and not embedded in the tag calculation
- Any changes to policy documentation will also be completed by year end
  - (e.g. PIPP changes)



### gridSMART Phase 2

- PUCO hearing held in August
- Several components enhance Choice
  - Time of Use (TOU) transition plan
  - Rate Ready and Bill Ready TOU functionality
  - Interval data availability through the BPP
  - Settlement of TOU customers on AMI data
- CRES testing participation will be needed
- CRES participation in TOU offerings important
- LOA functionality planning underway
- Pending PUCO order


# Questions



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# AEP Ohio PIPP Load Auction

#### Muneeb Mohammed Functional System Archt Prin



## Agenda

- PIPP Plus Overview
- Regulation
- PIPP Enrollments & Rules
- PIPP & Choice
- PIPP Settlements



#### Ohio Energy Assistance Programs:

- The Ohio Development Services Agency (ODSA) offers several programs for eligible Ohioans to assist in paying utility bills.
- Some of the popular programs are Home Energy Assistance Program (HEAP), Percentage of Income Payment Plan Plus (PIPP Plus) and Winter Crisis Program (WCP).



#### What is PIPP Plus?

- The Percentage of Income Payment Plan Plus program is a payment assistance program to help low-income household with gas and electric bills
- PIPP Plus allows customers pay a percentage of their household income instead of actual amount of the bill
- PIPP Plus customers will receive credit for the balance of their current bill as well as credit to reduce their outstanding balance





- AEP-Ohio is utilizing Competitive Bidding Process (CBP) to procure energy to serve non-shopping customers (for SSO load & PIPP load)
- In September 2015 Ohio legislature ordered the PUCO to have AEP-Ohio remove their PIPP load from SSO load and acquire it in a CPB separate from SSO auctions
- On March 2<sup>nd</sup> 2016 PUCO ordered that all EDCs in Ohio need to start procuring PIPP load
- PIPP auction is estimated to save OH low-income customers on their electric bills



## **PIPP Enrollment**

- Customers will contact local energy assistance provider or fill out an application with Ohio Development Services Agency (ODSA) (<u>https://development.ohio.gov/is/is\_pipp.htm</u>)
- AEP-Ohio enrolls PIPP Customers through a daily enrollment file comes from ODSA and file is electronically transferred to our Customer Information System (CIS)
- CIS system then processes enrollment file and customers are automatically enrolled on PIPP Program. Rejected enrollments are returned back to ODSA for specific reasons through automated process
- The majority of accounts are enrolled through the daily automation enrollment file
- Accounts can also be setup through manual process (via paper fax etc.) from ODSA and manually updating CIS system



- PIPP Plus customers have a household income at or below x% of federal poverty guidelines
- Customers must make monthly payments and must verify income annually with ODSA
- If customers miss two consecutive payments may be removed from program
- ODSA also re-verifies the PIPP customers every 12 months
- Customers who are no longer income eligible for PIPP Plus, but still owe a balance on the bill will be enrolled into either Graduate program or other Post PIPP programs
- Customers with pending enrollment with a supplier who subsequently become approved with PIPP then supplier will receive a drop from AEP-Ohio (even one day before switch effective date)



## PIPP & Choice

- Residential customers can participate in choice program but if customer becomes eligible for and participates in PIPP then customer will automatically be switched to SSO/PIPP rate
- Supplier will receive a drop with drop reason 'PIPP' from AEP-Ohio whenever customer is enrolled in PIPP
- Customer can participate in customer choice after he/she is removed from the PIPP program. However if the customer is re-approved for PIPP Program, then customer will be immediately dropped from choice
- Customers will be removed from PIPP enrollment due to non-payment



### PLC's Percentage Est.

AEP Ohio F	PLC R	eport					
Data Update	ed Thr	ough Ju	une 20	16			
DATE	AEP	OHIO	PLC	SSO_PLC	CRES_PLC	PIPP PLC	
Jun-1 2016				SSO	Choice	PIP	
				29%	67%	4%	
							SSO Choice
			·				

<u>Ref: http://aepohiocbp.com/index.cfm?s=dataRoom&p=monthly</u>



- AEP Ohio has implemented following changes:
  - Implemented a credit rider for all PIPP customers
  - Implemented a full automation solution to separate PIPP load from SSO starting June 1,2016
- PIPP Customers are identified though a PIPP flag which is used to separate PIPP load from SSO load for auction and PJM reporting
- PIPP Capacity and Energy load obligations submitted to PJM starting June 1<sup>st</sup>



# Questions



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Bob Hewitt Supervisor Choice Processes & Systems



#### IT Project initiated and in planning phase

- Identify EDI automation opportunities to increase processing reliability and accuracy for market transaction.
- Focus on priority transactions
- Testing and deployment expected end of year timeframe



### **Process Improvement**

#### **Registration Outage Process**

- Perform a cross-functional value stream mapping effort
- Identify areas for improvement around regular registration outage process that can impact market operations
- Mapping exercise in October
- Implement process improvements early 2017



## Q&A / Wrap Up

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- Follow up email to attendees
- CRES Provider input
- Preference for Face-to-Face vs. Remote
- Additional comments
- Should receive later today



## THANKS FOR ATTENDING!

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